

Optimization of Energy Policies Using Direct Value Search

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Optimization of Energy Policies Using Direct Value Search

Jeremie Decock

Jean-Joseph Christophe

Olivier Teytaud

Inria, Artelys

May 12, 2014





Introduction

Introduction

- ► Optimization of Energy Policies
- with Direct Value Search (DVS)
 - Linear Programming
 - Direct Policy Search

Overview

Introduction

Power Systems Problems

Direct Value Search

Experiments

Conclusion



Power systems problems we try to solve...

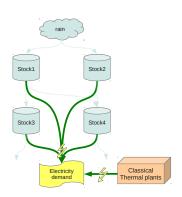
Power systems problems we try to solve...



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Power Systems Problems

Unit commitment



A short reminder

- A multi-stage problem
- Energy demand (forecast)
- Energy production:
 - Hydroelectricity (N water stocks)
 - Thermal plants
- Water flow through stock links

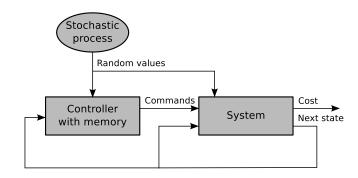
Problem

Which production unit should be used at time t to satisfy the demand with the lowest possible cost?



Power systems problems we try to solve. . .

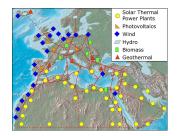
Stochastic Control



Inria, Artelys

Power Systems Problems

POST (ADEME)



High scale investment studies (e.g. Europe + North Africa)

- ► Long term (2030 2050)
- Huge (non-stochastic) uncertainties
 - Future technologies
 - Future laws
- Investment problem
 - Interconnections
 - Storage
 - Smart grids
 - Power plants



Issues and methods

Issues

- Limited forecast (e.g. demand, weather, ...)
- Renewable energies increase production variability
- Transportation introduces constraints

Methods

- Can't assume Markovian process
 - Weather (influences production and demand)
- Avoid simplified models to avoid model errors
 - Convex value function
 - Linear transition function



Most classical solutions

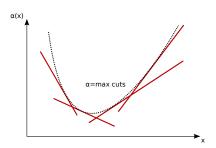
Stochastic Dual Dynamic Programming

Decompose the problem in instant cost + future cost as:

$$\min_{x} \underbrace{cost(x)}_{\text{instant cost}} + \underbrace{\alpha(x)}_{\text{Bellman Value}}$$

Approximate $\alpha(.)$ with Bender cuts.

Problems: It needs convexity of $\alpha(.)$, a markovian process and not too many state variables.



Direct Value Search



Optimization of Energy Policies

Direct Policy Search

Goal

Finds "good" parameters for a given parametric policy π_{θ} : states \rightarrow controls.

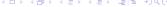
Requires a parametric controller (e.g. neural network)

Principle

Optimize the parameters on simulations (Noisy Black-Box Optimization).

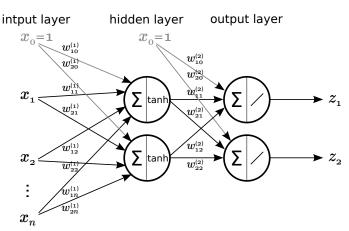


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Parametric policies π_{θ}

Neural Networks:
$$\theta = \left(w_{10}^{(1)}, \dots, w_{mn}^{(1)}, w_{10}^{(2)}, \dots, w_{km}^{(2)}\right)^T$$





Summary

	Pros	Cons
S(D)DP	large constrained ${\cal U}$	not anytime
	polynomial time decision making	convex problems only (SDDP)
	asymptotically find the optimum	small ${\cal S}$
		markovian random process
DPS	anytime	slow on large ${\cal U}$
	large ${\mathcal S}$	hardly handles decision constraints
	works with non linear functions	
	no random process constraint	

Direct Value Search Merge both approaches



An overview

Like Bellman decomposition: present cost and futur state valorization

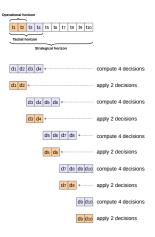
$$\Pi(\mathbf{s}_t) = \underset{\mathbf{u}_t}{\operatorname{arg \, min \, cost}} (\mathbf{u}_t) + V(\mathbf{s}_{t+1})$$
 $V(\mathbf{s}_{t+1}) = \underbrace{\alpha_t.\mathbf{s}_{t+1}}_{\operatorname{LP}}$
 $\alpha_t = \underbrace{\pi_{\boldsymbol{\theta}}(\mathbf{s}_t)}_{\operatorname{not \, LP}}$

- \triangleright Given θ , decision making solved as a LP
- Non-linear mapping for choosing the parameters of the LP from the current state

Requires the optimization of heta (noisy black-box optimization problem)

. = |= 4)d(*

Recourse planning



- Decisions $\mathbf{u}_{1...k} := (\mathbf{u}_1, \mathbf{u}_2, \dots \mathbf{u}_k)$ are optimized (tactical horizon)
- Only $\mathbf{u}_{1...h} := (\mathbf{u}_{1}, \mathbf{u}_{2}, \dots \mathbf{u}_{h})$ are applied (operational horizon)
- The system is now in a new state at stage h
- Decisions $\mathbf{u}_{h...h+k}$ are optimized (tactical horizon)
- \triangleright Only $\mathbf{u}_{h...2h}$ are applied (operational horizon)



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Optimization of Energy Policies

Direct Value Search

Assumptions

We assume we know $\iota_{t...k}$ the random realizations from current stage to tactical horizon.



Optimization of Energy Policies

Step 1 (offline): compute $\pi_{\theta}(.)$

Build parametric policy $\pi_{\boldsymbol{\theta}}$

Require:

- a parametric policy $\pi_{\theta}(.)$ where π_{θ} is a mapping from S to U,
- a Stochastic Decision Process SDP,
- an initial state s

Ensure:

a parameter $\hat{\boldsymbol{\theta}}$ leading to a policy $\pi_{\hat{\boldsymbol{\theta}}}(.)$

Find a parameter $\hat{\theta}$ minimizing the expectation of the following fitness function $\theta \mapsto \text{Simulate}(\mathbf{s}, \text{SDP}, \pi_{\theta})$ with a given non-linear noisy optimization algorithm (e.g. SA-ES, CMA-ES, ...)

return $\hat{\theta}$

```
Step 1 (offline): compute \pi_{\theta}(.)
```

```
Simulate(s_0, SDP, \pi_{\theta})
         c \leftarrow 0
         for t \leftarrow t_0, t_0 + h, t_0 + 2h, ..., T do
                \iota_t \ _k \leftarrow \text{get\_random\_realizations}(.)
                if t + k - 1 < T then
                       \alpha \leftarrow \pi_{\theta}(\mathsf{s}_{t}^{+})
                       \mathbf{u}_{t...k} \leftarrow \operatorname{arg\,min}_{\mathbf{u}} \operatorname{cost}(\mathbf{u}_{t...k}, \ \iota_{t...k}, \ \mathbf{s}_t) - \alpha_s^{\top} \cdot \mathbf{s}_{t+k-1}
                else
                       \mathbf{u}_{t...k} \leftarrow \operatorname{arg\,min}_{\mathbf{u}} \, \operatorname{cost} \left( \mathbf{u}_{t...k}, \, \iota_{t...k}, \, \mathbf{s}_{t} \right)
                end if
                c \leftarrow c + SDP\_cost(\mathbf{s}_t, \mathbf{u}_{t...h}, \iota_{t...h})
                \mathbf{s}_{t+h} \leftarrow \mathsf{SDP\_transition}(\mathbf{s}_t, \ \mathbf{u}_{t...h}, \ \iota_{t...h})
         end for
```

return c



Direct Value Search

Step 2 (online): use $\pi_{\theta}(.)$ to solve the actual problem

The offline optimisation of π_{θ} can be stopped at any time.

Then

- we have π_{θ} , an approximation of state's marginal value
- we can use it to solve the actual problem, the same manner as in Simulate

Experimental results

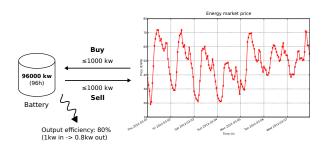
Experimental results



Experiments

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A simple test case



Goal: find a policy which maximise gains

Buy (and stock) when the market price is low, sell when the market price is high.

- ▶ The market price is stochastic.
- ▶ 10 constrained batteries.



A simple test case

- ► The state vector **s**⁺ is the stock level of the 10 batteries and additional information (4 handcrafted time-dependent auxiliary inputs);
- ▶ 10 decision variables have to be made at each time step (i.e. the quantity of energy to buy or sell for each batteries);
- we work in maximization, costs are replaced by rewards.



Baselines used for comparison

Recourse planning without final valorization

Bellman values are considered to be null ($\alpha = \mathbf{0}$)

$$u(x,t) = \arg\min_{u_t} \min_{u_{t+1},\dots,u_{t+k-1}} \mathbb{E}c_t + \dots + c_{t+k-1}$$

Recourse planning with constant marginal valorization

This is a linear approximation of Bellman values. Bellman values are considered to be independent of the current state (α is constant)

$$u(x,t) = \arg\min_{u_t} \min_{u_{t+1},...,u_{t+k-1}} \mathbb{E}c_t + \cdots + c_{t+k-1} + \alpha.x_{t+k-1}$$

We look for the best constant marginal valorization α .

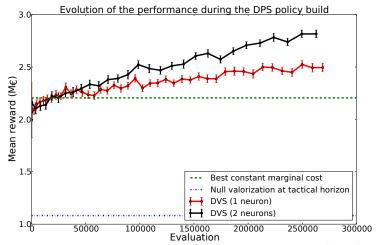


DVS setup

- ▶ Parametric policy π_{θ} = a neural network with N neurons in a single hidden layer and weights vector θ ;
- ▶ θ is optimized by maximizing $\theta \mapsto \text{Simulate}(\theta)$ with a Self-Adaptive Evolution Strategy (SA-ES).



Results





Conclusion

Conclusion

Conclusion

Still rather preliminary (a little tested) but promising

- forecasts naturally included in optimization
- anytime algorithm (users immediately get approximate results)
- no convexity constraints
- room for detailed simulations (e.g. with very small time scale, for volatility)
- no random process constraints (not Markov)
- can handle large state spaces (as DPS)
- can handle large action spaces (as SDP)

Can work on the "real" problem, without "cast"



Future work

- add relevant information in the state vector
 - e.g. moving average or regression analysis on the price
- optimize parametric policies with something else than SAES
 - Fabian
 - Newton
- test DVS on a more challenging problem
 - more decision variables
 - more timesteps
 - non-convex Bellman values
 - **•** . . .
- parallelization



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- Astrom 1965
- Renewable energy forecasts ought to be probabilistic! P. Pinson, 2013 (WIPFOR talk)
- Training a neural network with a financial criterion rather than a prediction criterion Y. Bengio, 1997 (quite practical application of direct policy search, convincing experiments)



Conclusion

Thank you for your attention

Questions?



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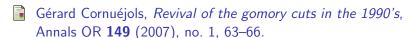
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Direct Value Search

```
Step 1 (offline): compute \pi_{\theta}(.)
```

Build parametric policy π_{θ}

Require:

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Ensure:

a parameter $\hat{\boldsymbol{\theta}}$ leading to a policy $\pi_{\hat{\boldsymbol{\theta}}}(.)$

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Find a parameter \hat{\theta} minimizing the expectation of the following fitness function \theta \mapsto \operatorname{Simulate}(\mathbf{s}, \operatorname{SDP}, \pi_{\theta}) with a given non-linear noisy optimization algorithm (e.g. SA-ES, CMA-ES, ...)
```

return $\hat{\theta}$

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Direct Value Search

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Step 1 (offline): compute \pi_{\theta}(.)
         Simulate(s<sub>0</sub>, SDP, \pi_{\theta})
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                          \iota_{t...k} \leftarrow \text{get\_random\_realizations}(.)
                          if t+k-1 < T then
                                \alpha \leftarrow \pi_{\boldsymbol{\theta}}(\mathsf{s}_{t}^{+})
                                 \alpha_s \leftarrow \mathsf{scale}(\alpha, \mathsf{n}_f)
                                 \mathbf{u}_{t...k} \leftarrow \operatorname{arg\,min}_{\mathbf{u}} \operatorname{cost}(\mathbf{u}_{t...k}, \ \iota_{t...k}, \ \mathbf{s}_t) \ - \ \boldsymbol{\alpha}_{\mathbf{s}}^{\top} \cdot \mathbf{s}_{t+k-1}
                          else
                                 \mathbf{u}_{t...k} \leftarrow \operatorname{arg\,min}_{\mathbf{u}} \, \operatorname{cost} \left( \mathbf{u}_{t...k}, \, \iota_{t...k}, \, \mathbf{s}_{t} \right)
                          end if
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                          \mathbf{s}_{t+h} \leftarrow \mathsf{SDP\_transition}(\mathbf{s}_t, \ \mathbf{u}_{t...h}, \ \iota_{t...h})
                  end for
```

return c

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Direct Value Search

Step 2 (online): use $\pi_{\theta}(.)$ to solve the actual problem

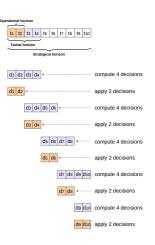
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Then

- we have π_{θ} , an approximation of state's marginal value
- we can use it to solve the actual problem, the same manner as in Simulate

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Recourse planning (closed loop)

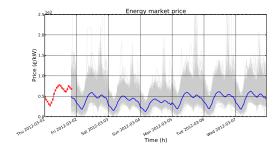


Recourse planning:

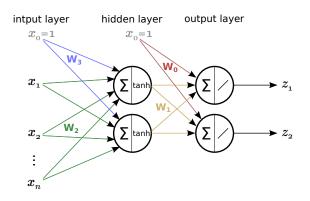
- ▶ Decisions $u_1, u_2, \dots u_{\tau_t}$ are optimized (tactical horizon)
- Only u₁, u₂,... u_{τo} are applied (operational horizon)
- ► The system is now in a new state at stage τ_o
- Decisions $u_{\tau_o}, u_{\tau_o+1}, \dots u_{\tau_o+\tau_t}$ are optimized (tactical horizon)
- Only $u_{\tau_o}, u_{\tau_o+1}, \dots u_{\tau_o+\tau_o}$ are applied (operational horizon)
- **.** . . .



MPC example



Parametric policies



$$z = W_0 + W_1 \tanh(W_2 x + W_3)$$

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Parametric policies

$$\mathbf{x} = \begin{pmatrix} x_{1} \\ x_{2} \\ \vdots \\ x_{n} \end{pmatrix}, \ \mathbf{z} = \begin{pmatrix} z_{1} \\ z_{2} \\ \vdots \\ z_{k} \end{pmatrix}, \ \mathbf{W}_{3} = \begin{pmatrix} w_{10}^{(1)} \\ w_{20}^{(1)} \\ \vdots \\ w_{m0}^{(1)} \end{pmatrix}, \ \mathbf{W}_{0} = \begin{pmatrix} w_{10}^{(2)} \\ w_{20}^{(2)} \\ \vdots \\ w_{k0}^{(2)} \end{pmatrix},$$

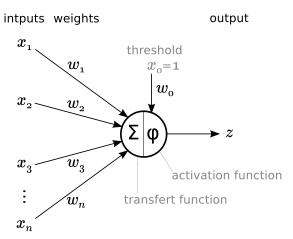
$$\mathbf{W}_{2} = \begin{pmatrix} w_{11}^{(1)} & w_{12}^{(1)} & \cdots & w_{1n}^{(1)} \\ w_{21}^{(1)} & w_{22}^{(1)} & \cdots & w_{2n}^{(1)} \\ \vdots & \vdots & \ddots & \vdots \\ w_{m1}^{(1)} & w_{m2}^{(1)} & \cdots & w_{mn}^{(1)} \end{pmatrix}, \ \mathbf{W}_{1} = \begin{pmatrix} w_{11}^{(2)} & w_{12}^{(2)} & \cdots & w_{1m}^{(2)} \\ w_{21}^{(2)} & w_{22}^{(2)} & \cdots & w_{2m}^{(2)} \\ \vdots & \vdots & \ddots & \vdots \\ w_{k1}^{(2)} & w_{k2}^{(2)} & \cdots & w_{km}^{(2)} \end{pmatrix}.$$

$$z = W_0 + W_1 \tanh(W_2 x + W_3)$$

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Artificial Neurons

Artificial neuron



Self-adaptive Evolution Strategy (SA-ES) with revaluations

Require:

$$K>0, \ \lambda>\mu>0, \ \text{a dimension } d>0, \ \tau \ \text{(usually } \tau=\frac{1}{\sqrt{2d}}\text{)}.$$

Initialize parent population $P_{\mu} = \{(\mathbf{x}_1, \sigma_1), (\mathbf{x}_2, \sigma_2), \dots, (\mathbf{x}_{\mu}, \sigma_{\mu})\}$ with $\forall i \in \{1, \dots, \mu\}, \ \mathbf{x}_i \in \mathbb{R}^d \ \text{and} \ \sigma_i = 1.$

while stop condition do

Generate the offspring population $P_{\lambda} = \{(\mathbf{x}'_1, \sigma'_1), (\mathbf{x}'_2, \sigma'_2), \dots, (\mathbf{x}'_{\lambda}, \sigma'_{\lambda})\}$ where each individual is generated by:

- 1. Select (randomly) ρ parents from P_{μ} .
- 2. Recombine the ρ selected parents to form a recombinant individual (\mathbf{x}', σ') .
- 3. Mutate the strategy parameter: $\sigma' \leftarrow \sigma' e^{\tau \mathcal{N}(0,1)}$.
- 4. Mutate the objective parameter: $\mathbf{x}' \leftarrow \mathbf{x}' + \sigma' \mathcal{N}(\mathbf{0}, \mathbf{1})$.

Select the new parent population P_μ taking the μ best form $P_\lambda \cup P_\mu$. end while

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Fabian

- 1: Input: an initial $x_1=0\in\mathbb{R}^d$, $\frac{1}{2}>\gamma>0$, a>0, c>0, $m\in\mathbb{N}$, weights $w_1>\cdots>w_m$ summing to 1, scales $1\geq u_1>\cdots>u_m>0$.
- 2: $n \leftarrow 1$
- 3: while (true) do
- 4: Compute $\sigma_n = c/n^{\gamma}$.
- 5: Evaluate the gradient g at x_n by finite differences, averaging over 2m samples per axis:

$$\forall i, j \in \{1, \dots, d\} \times \{1 \dots m\}, \ x_n^{(i,j)+} = x_n + u_j e_i,$$

$$\forall i, j \in \{1, \dots, d\} \times \{1 \dots m\}, \ x_n^{(i,j)-} = x_n - u_j e_i,$$

$$\forall i \in \{1, \dots, d\}, g^{(i)} = \frac{1}{2\sigma_n} \sum_{i=1}^m w_j \left(f(x_n^{(i,j)+}) - f(x_n^{(i,j)-}) \right).$$

- 6: Apply $x_{n+1} \leftarrow x_n \frac{a}{n}g$
- 7: $n \leftarrow n + 1$
- 8: end while

Fabian's stochastic gradient algorithm with finite differences. Several variants have been defined, in particular versions in which only one point (or a constant number of

points, independently of the dimension) is evaluated at each iteration.